UKWIN'S D8 COMMENTS ON REP7-040

<u>REP7-040</u>: EN010110-002018 APPLICANT - RESPONSE TO THIRD WRITTEN QUESTIONS (EXQ3) [PD-017]

Proposed Development: Medworth EfW CHP

Proposed Location:

Land on the Algores Way Industrial Estate to the west of Algores Way in Wisbech, Fenland, Cambridge

Applicant:

Medworth CHP Limited

Planning Inspectorate Ref: EN010110

Registration Identification Ref: 20032985

AUGUST 2023



CONTENTS

PND 3.1, 3.2, 3.3, 3.4 & 3.9 – Impact of Boston Alternative Energy Facility of WFAA	on 2
Examples of issues with the Applicant's response to PND 3.1-3.4 & 3.9	2
RDF makes BAEF capacity issue worse, not better	2
Implications of BAEF bale requirements	3
Proximity of Hull Port to Medworth Study Area	5
Proximity of Felixstowe, Imingham, Dover and Tilbury Docks	7
Proximity Principle	9
Artificial assumption of a 163,000 tonne limitation	10
Waste Hierarchy and the Lack of pre-sorting at Medworth	10
PND 3.7 – Impact of halving residual waste on WFAA from a local perspective	.12

PND 3.1, 3.2, 3.3, 3.4 & 3.9 – IMPACT OF BOSTON ALTERNATIVE ENERGY FACILITY ON WFAA

- 1. The Applicant's response to PND3.1 through PND3.4 understates the potential and likely impacts of the recently consented Boston Alternative Energy Facility (BAEF) on the availability of feedstock for the Medworth proposal.
- 2. It is patently ridiculous to conclude that a new 1.2Mtpa EfW facility on the proposed Medworth EfW facility's doorstep would have so little impact on waste fuel availability.
- 3. The Medworth Applicant relies on faulty assumptions that are at odds with the reality established as part of the Boston NSIP Examination and at odds with how the waste market actually works.
- The Applicant appears to be trying to sidestep without due consideration

 the obvious consequences of the Boston decision that would harm their
 waste need, hierarchy and proximity cases.

Examples of issues with the Applicant's response to PND 3.1-3.4 & 3.9

RDF MAKES BAEF CAPACITY ISSUE WORSE, NOT BETTER

- 5. We note that the Applicant has not updated their WFAA despite the ExA's request that the WFAA is updated to reflect the Boston decision.
- 6. Instead the Applicant is trying to pretend that the Boston decision has no impact on their WFAA, which is patently absurd.
- 7. The Applicant makes much of the fact that Boston: "differs from the Proposed [Medworth] Development which is capable of accepting a wide range of unprocessed residual waste, in addition to RDF".
- 8. However, the Applicant fails to grasp with the relevant point made by UKWIN in REP6-042 paragraph 128 that the Boston BAEF's Waste Fuel Availability Assessment Addendum clearly states that the "Primary sources of fuel [for Boston] will comprise wastes that are currently being landfilled that will be diverted and processed into RDF".
- 9. That is to say, the new Boston EfW facility is primarily targeting waste that is currently being landfilled, i.e. the same waste that the Medworth Applicant is stating will be their primary source of waste.
- 10. If both plants target the same waste, then this increases the chance that Medworth will have to rely for feedstock on material that would otherwise be reduced, reused or recycled and/or that Medworth might simply not have enough waste feedstock to burn.

- 11. Given that it takes more than one tonne of waste to produce one tonne of RDF (as UKWIN noted in REP6-042 paragraph 137), the fact that Boston will be accepting 1.2 million tonnes of RDF rather than 'raw' MSW actually makes the overcapacity issue worse for Medworth's Waste Fuel Availability Assessment, as Boston will need to rely on the availability of more than 1.2Mtpa of unprocessed waste to obtain 1.2Mtpa of RDF.
- 12. The Applicant claims that "The lighter materials are then processed into pellets and then bale. The heavier materials are sent to landfill or another EfW such as the Proposed Development".
- 13. This appears to be either an overstatement of a minor element of the waste stream or simply an example of wishful thinking on the part of the Medworth Applicant.
- 14. It is unclear what 'heavy' waste the Applicant refers to that is both combustible and suitable for Medworth but somehow not suitable for Boston.
- 15. The Medworth Applicant's WFAA did not make a similar claim as part of their reasons to dismiss the 1.2Mt of new Boston capacity, instead relying on the fact that the BAEF had not been consented (which is no longer the case) and other arguments that UKWIN debunked in REP6-042 paragraphs 106-137 (i.e. that no waste may be transported by road, that it is primarily looking to take waste currently being exported as RDF to Europe, and that only 163ktpa is identified as coming from the Study Area a set out on internal page 88 of REP5-020).
- 16. The Applicant now appears to be trying to come up with new *post hoc* justifications for their failure to adequately consider the Boston capacity in their WFAA, instead of updated their WFAA to reflect the significant increase in EfW capacity in close proximity to the proposed Medworth EfW.

IMPLICATIONS OF BAEF BALE REQUIREMENTS

- 17. The Applicant states "The BAEF is only permitted to accept undamaged RDF bales", but tellingly the quote from the Boston DCO that they provide in support of this from 'Work 1A' mentions RDF but not bales.
- 18. The Applicant states: "As set out in the BAEF Environmental Statement Chapter 23: Waste, paragraph 23.7.4 confirms that the 'supplier of the RDF bales will have several contract requirements'".
- 19. These requirements relate to the supply of RDF bales, but nothing in Boston ES Chapter 23 states that those requirements would apply to RDF that is not supplied via bales.

- 20. It should be noted, for example that there was discussion of RDF and the transportation of RDF within the context of the North Lincolnshire Energy Park NSIP proposal [Planning Inspectorate Reference EN010116].
- 21. In 'Appendix 1 Technical Review of the Proposed ERF, prepared by SLR' (a copy of which accompanies this submission), which was submitted as part of their 'Response to the Applicant's Response to Deadline 5 Submissions and the ExQ2 on behalf of AB Agri Limited' dated 14th April 2023, there is a section of Waste Delivery.
- 22. This Waste Delivery section includes the following relevant statements (copied from pages 4 and 5 of the Appendix):

"The ERF will take RDF that would otherwise be destined for landfill and therefore addresses both of these policy aims. However this material, whilst being subject to pre-processing prior to delivery, is unlikely to be baled material. Similar sized ERF's currently operating in the UK that take deliveries by road, rail and river take the material is loose. The Riverside ERF situated in London takes in similar volumes and the majority of the material (MSW) is delivered to site loose in sealed containers. Enfinum's 2 ERF's (Multifuel 1&2) situated in Yorkshire in close proximity to the M1/M62 intersection accepted loose RDF by road and a shared rail and gantry offloading system.

"Baling the material introduces additional cost and additional processing to wrap for transport and debale at the ERF...If RDF is being delivered to site by road, then it is likely the material will either be delivered loose in walking floor trailers with solid canvas sheeting or sheeted tipper vehicles..."

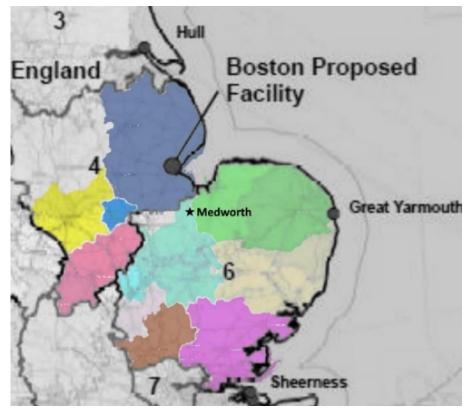
- 23. This evidence demonstrates that it would be most unusual for the Boston DCO to require the baling of RDF delivered by road to the BAEF as such a prohibition would be contrary to standard industry practice.
- 24. The fact that RDF must be baled to be sent to the BAEF by water but does not need to be baled when transported by road provides a financial incentive for suppliers to the BAEF to maximise the sourcing of feedstock as near as possible to Boston to deploy the lowest cost method of transport.
- 25. As such, rather than the Boston baling requirement ruling out waste deliveries from the Medworth Study Area being used to supply the BAEF, the reality provides a reason to conclude that the BAEF's impact on waste fuel availability would be greatest in areas located nearest to Boston, which in turn overlaps with the Medworth Applicant's WFAA Study Area.
- 26. UKWIN noted at REP6-042 paragraph 115 that: "DCO Requirement 17 (on DCO pages 48 and 49) allows transport by road to be authorised subject to it not causing unacceptable traffic impacts".

- 27. UKWIN noted at REP6-042 paragraph 116 that: "The Statement of Common Ground between the BAEF developer and Boston Borough Council envisages the potential delivery of waste fuel via a private road between the nearby Slippery Gowt Waste Transfer Station (operated by Lincolnshire County Council) which currently transfers waste to the 190ktpa EfW incinerator at North Hykeham. It appears to be the Borough Council's position that diverting this local waste to the new Boston EfW plant would not increase HGV movements as waste was already travelling via HGV to the Waste Transfer Station. If this waste were diverted to the BAEF plant then this would of course free up capacity at the North Hykeham incinerator which is also within the Applicant's WFAA Study Area".
- 28. The Medworth Applicant did not dispute these points in their [REP7-029 internal pages 71-72] Deadline 7 response to UKWIN's submission.
- 29. The Applicant has not provided any evidence to show that if waste is transported by road to the BAEF it would need to be baled, presumably because no such evidence exists as the bale expectation relates only to mitigation for waste transferred by water.
- 30. Furthermore, as the Applicant stated in their respond to PND 3.1, RDF is merely "waste that has already undergone a treatment process".
- 31. This means that, for example, if waste goes to a transfer station where metals removed (which constitutes a 'treatment process') then the remainder once metals have been removed could be rebranded as 'RDF' and taken to Boston by road for use as feedstock for the BAEF.
- 32. As such, there appears to be no onerous requirements at all on waste transported to the BAEF by road.

PROXIMITY OF HULL PORT TO MEDWORTH STUDY AREA

- 33. The Applicant states: "The only port facility in the Study Area is Yarmouth."
- 34. This statement is misleading, because the concern is not whether there is a port located within the study area, but whether there are ports identified as sources of waste for the BAEF whose own 2-hour drive time feedstock areas overlap with the Medworth WFAA study area.
- 35. UKWIN provided evidence in REP6-042 paragraph 123 that: "...Hull is another of the proposed BAEF supply ports...BAEF's 2-hour drive time around Hull includes the northern portion of the Medworth Applicant's WFAA Study Area".
- 36. It is notable that the Applicant did not directly dispute this statement in their REP7-029 response on internal pages 71-75, and nor did the Applicant dispute the accuracy of the accompanying graphics that UKWIN provided on internal page 23 of REP6-062, reproduced overleaf.

Boston facility and nearby supply ports, with coloured areas showing regions included in Medworth study area from WFAA D5 Graphic 2 with proposed Medworth plant shown with a star symbol

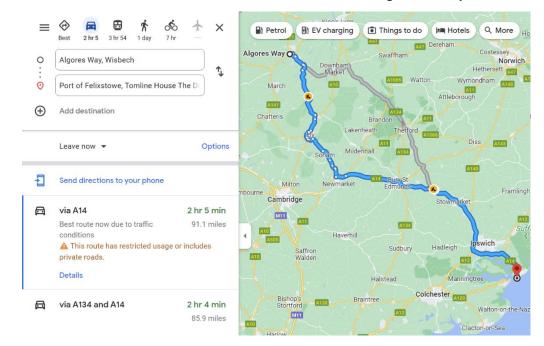


BAEF proposed catchment extract, with colours showing the BAEF's 2-hour drive time in green and 1-hour drive time in purple, with proposed Medworth plant shown with a star symbol

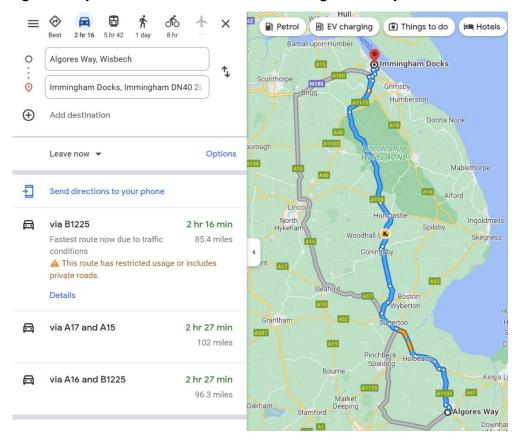


PROXIMITY OF FELIXSTOWE, IMINGHAM, DOVER AND TILBURY DOCKS

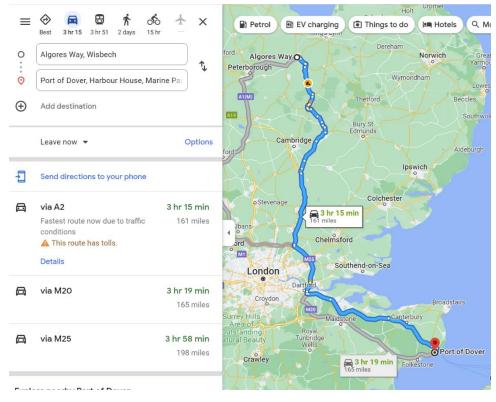
- 37. The Applicant's PND.3.2 response notes: "In terms of the national case, the biggest RDF export ports in the UK are Felixstowe, Immingham, Dover and Tilbury, exporting more than 300,000tpa each in 2019".
- 38. The Applicant fails to note that a 2-hour drivetime catchment area for each and every one of these facilities overlaps with the WFAA Study Area.
- 39. Felixstowe is about a 2 hour drive southeast from Algores Way via the A14:



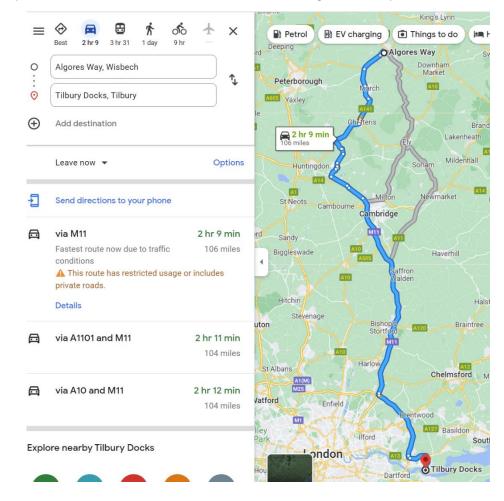
40. Immingham is just over 2 hours north from Algores Way via the B1225:



41. Dover Port is 3 hours and 15 minutes southeast from Algores Way via the A2 or the M20, which means that there is significant overlap between the 2-hour Dover catchment and the 2-hour Medworth catchment:



42. Tilbury Docks are around 2 hours south of Algores Way via the M11:



- 43. Given this significant degree of overlap with all four of "the biggest RDF export ports in the UK", responsible for "exporting more than 300,000tpa each in 2019", if the Applicant is correct that future RDF exports will preferentially be routed through these ports then this still poses the same issue of waste in the Applicant's WFAA Study Area ending up at the BAEF after being transported by water.
- 44. PND 3.2 includes the following question from the Examining Authority: "...what evidence can the Applicant provide, to demonstrate that waste from within the "study area" cannot be transported to the BAEF by boat via one of the considered ports, particularly Yarmouth for the "Study Area" case and all other England ports for the national case, therefore reducing the overall amount of waste available for the Proposed Development?" (emphasis added)
- 45. Despite this, it appears the Applicant has failed to give any consideration to the impact on their national WFAA need case of waste being transported to the BAEF from other ports across England.
- 46. In an attempt to disparage the BAEF, the Medworth Applicant makes reference to the need for that facility to secure relevant environmental permits in order to operate.
- 47. The Medworth Applicant fails however to make clear that the permit about which the Environment Agency raised concerns related not to the EfW component of the BAEF but rather to the proposed lightweight aggregate facility that forms part of the approved plan and that is subject to a completely separate permitting regime.

PROXIMITY PRINCIPLE

- 48. In their response to PND 3.4 the Applicant states that: "It may also be possible for BAEF to accept RDF from other countries".
- 49. If it is genuinely part of the Applicant's case that the BAEF might have to import waste from abroad to remain operational then this does not seem consistent with the argument that yet more capacity is needed at Medworth, which is in close proximity to Boston, or more generally to the notion that more capacity is needed in England. Indeed, it appears to confirm that the threat of incineration overcapacity is genuine.
- 50. It also bolsters the argument that consenting the Medworth EfW plant would conflict with the proximity principle because it would force nearby EfW plants (such as BAEF, Boston (Aviva), NewLincs, Rivenhall, North Hykeham, Peterborough, Great Blakenham, Rookery South, and Newhurst which is in the process of extending their permitted capacity from 350,000 tpa to 455,000 tpa) to go further and further afield to source waste feedstock that might otherwise have come from Medworth WFAA's Study Area.

ARTIFICIAL ASSUMPTION OF A 163,000 TONNE LIMITATION

- 51. The Applicant states in their response to PND 3.4 that: "...the waste fuel that is potentially available to both BAEF and the Proposed Development is limited to ~163,000 tonnes of RDF that is exported from the Study Area".
- 52. However, for the reasons previously set out, this statement has already been disputed by UKWIN and the Applicant has not rebutted the reasons given by UKWIN as to why this is simply an erroneous line of argument.
- 53. Furthermore, as set out above, the Applicant's attempts to provide *post hoc* justifications for their position actually serve to further undermine their case.

WASTE HIERARCHY AND THE LACK OF PRE-SORTING AT MEDWORTH

- 54. The Applicant cites as a reason why the Medworth facility will have an edge over the BAEF when it comes to sourcing feedstock is that: "By contrast [to the BAEF], the Proposed [Medworth] Development is designed to accept residual household and commercial waste, without any further treatment being required".
- 55. Part of the contrast upon which the Medworth Applicant appears to rely is the fact that the fewer recyclates would be removed from the waste feedstock prior to being sent to Medworth (which has no pre-sorting facility for incoming waste feedstock) compared to being sent to the BAEF.
- 56. As such, to the extent that Medworth does in fact successfully compete with the BAEF for feedstock, this 'advantage' would be achieved by driving waste management down the waste hierarchy in contravention of relevant planning policies and the UK Government's clearly intentions to support recycling and to reduce residual waste sent to incineration or landfill.
- 57. As such, the fact that the Medworth proposal is primarily targeting unprocessed waste while offering no on-site pre-sorting capacity should weigh against the proposal in the planning balance.
- 58. The Applicant's response goes on to state that: "To enable a higher export from the Study Area into BAEF, pre-treatment and baling facilities must be established within the Study Area".
- 59. If this means that over the lifetime of the BAEF more waste within the Medworth WFAA Study Area is processed to remove recyclates prior to incineration then it is hard to see why this would be a worse outcome than sending that material unprocessed directly to incineration at Medworth where many of the recyclates would be lost.
- 60. We also note that if incineration is included as part of the UK ETS, as currently planned for 2028, then there would be a financial incentive to process waste prior to incineration in order to remove plastic.

- 61. This means that the supposed financial penalty of having to process waste prior to incineration at the BAEF might end up actually end up providing a financial advantage within the lifetime of the Medworth plant.
- 62. It also means that the carbon footprint of Medworth (which would accept all plastics delivered to the facility as part of the residual waste stream) could be significantly worse than the BAEF (which would include plastics removal as part of the RDF production process), meaning that by competing with or undermining the BAEF the Medworth proposal could give rise to potentially significant further net adverse GHG impacts.
- 63. The lack of plastics removal at Medworth is a longstanding criticism of the proposal see for example REP-094 and REP2-064 and so the Applicant is remiss in attempting to compare their facility with the BAEF without even acknowledging this important consequence of the distinction between these two EfW facilities.

PND 3.7 – IMPACT OF HALVING RESIDUAL WASTE ON WFAA FROM A LOCAL PERSPECTIVE

- 64. In PND 3.7 the ExA asks: "In ExQ2 PP.2.1 the ExA asked the Applicant to comment on how the Proposed Development will not compete with greater targets for waste prevention, re-use or recycling at a national and local level...the Applicant provided additional information in relation to how it addressed the targets included in the Environmental Improvement Plan 2023, particularly how the Proposed Development has taken into account the Government's target for Residual Waste reduction....Can the Applicant please address ExQ2 PND.2.8 from a local perspective?"
- 65. The Applicant does not offer any valid reason why they cannot provide such a local assessment, but instead make it clear that they do not intend to carry out such an assessment and that they will instead rely on their REP5-020 WFAA which does not assess the local impact of meeting Government targets.
- 66. UKWIN's REP6-042 assessment of need which did assess the local impact of meeting Government targets shows that the Medworth proposal would be incompatible with local councils meeting the UK Government's residual waste reduction targets for 2027 and 2042 which would require less waste to be incinerated and more to be recycled.
- 67. The Applicant's response to REP6-042 did not point out any mistakes in UKWIN's assessment that could alter the conclusion that the Medworth plant would result in overcapacity if Government's targets were met.
- 68. As such, it would be reasonable to conclude that the reason for the Applicant's silence in the face of the ExA's reasonable and repeated request to complete such a local assessment is at least in part because doing so would undermine their case.

TECHNICAL REVIEW OF THE PROPOSED ERF

The Practicalities of ERF Operation

Prepared for: AB Agri

SLR Ref: 416.064691.00001 Version No: 1 APRIL 2023



BASIS OF REPORT

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CONTENTS

9.0	KEY FINDINGS SUMMARY	24
8.1.2.	Unplanned breakdown	. 22
	Planned Preventative Maintenance	
8.0	COMMISSIONING & UNPLANNED DOWNTIME	22
7.0	PLANNED MAINTENANCE & DOWNTIME	19
6.0	NEGATIVE PRESSURE & COMBUSTION FANS	16
5.0	BUNKER MANAGEMENT	11
4.0	TIPPING HALL & HOUSEKEEPING	8
3.0	WASTE DELIVERY	4
2.0	INTRODUCTION	3
1.0	EXECUTIVE SUMMARY	1

DOCUMENT REFERENCES

FIGURES

Figure 3-1 Drawing of proposed development relative to existing AB Agri site
Figure 3-2 Example of "walking Floor" trailer with canvas cover 4
Figure 3-3 Traffic route around proposed ERF 5
Figure 3-4 Front elevation of proposed site
Figure 3-5 Side elevation of proposed site
Figure 4-1 multiple entry doors to tipping hall7
Figure 4-2 Dual entry to tipping hall 7
Figure 4-3 Tipping hall with container tipper in each bay
Figure 4-4 Tipping hall with open delivery bays
Figure 4-5 Proposed layout of ERF tipping hall9
Figure 4-6 Cleaning and degreasing of ERF tipping hall 10
Figure 5-1 Bunker hall profile 11
Figure 5-2 Operational Bunker 11
Figure 5-3 Poor Bunker management 12

Figure 5-4 Crane grab illustration	. 13
Figure 5-5 Gantry crane and loading chute level in bunker hall	. 13
Figure 6-1 Primary air intake in the bunker hall	. 15
Figure 6-2 Primary air intake filters	. 15
Figure 6-3 Combustion fan configuration for a boiler	. 15
Figure 7-1 Furnace section of a boiler requiring scaffolding	. 16
Figure 7-2 Turbine	. 17

1.0 Executive Summary

SLR Consulting Ltd (SLR) has been commissioned by AB Agri Ltd (AB Agri) to undertake a technical review of the proposed North Lincolnshire Green Energy Park to provide expert opinion on the effectiveness of the design of the proposed facility and associated mitigations suggested by the Applicant relative to AB Agri's facility.

Whilst the development of this ERF has identified mitigation to the risk of biosecurity associated with the delivery and processing of RDF there also needs to be recognition that this isn't enough and additional measures will be required. As an example, realistically material will be delivered loose in covered vehicles as baling RDF is generally used for exporting RDF and presents additional stages of processing and cost.

The measures proposed by the applicant alone will not control the following risks to AB Agri:

- Vermin;
- Bioaerosols;
- Dust; and
- Odours.

Managing waste volumes on site will be key to mitigating biosecurity risk and this primarily means maintaining low bunker levels as part of a formal bunker management strategy and also ensuring the tipping hall bays and inspection bays are cleared of material, cleaned and sanitised on a regular basis. This also extends to ensuring any litter outside the tipping hall is identified and removed as part of a litter picking strategy. Maintaining high levels of housekeeping is a daily requirement that requires resource in terms of appropriate equipment and dedicated personnel and underpins the proposed measures put forward.

Whilst it is recommended that best practice is implemented for traffic management which will include staggering deliveries in practice there will be occasions of traffic build up outside the tipping hall. This is due to waste contractors arriving at site before opening hours or at delivery times suited to their logistical requirements. There is also the reality that plant issues or breakdowns will impact fuel deliveries and cause delays.

In SLR's experience it is inevitably material leaks will likely occur at all stages of delivery – e.g. access roads, whilst waiting, manoeuvring, tipping and exiting the tipping hall etc due to light materials such as shredded paper and plastics which are potentially mixed with organic materials and food waste which are materials that are potentially contaminated by salmonella and attracts birds and rodents. Notwithstanding the required stringent monitoring, maintenance, cleaning and sanitation regimes inside and outside the tipping hall, in practice there will be RDF spillages outside for certain periods of time

Maintaining high levels of housekeeping is a daily requirement that requires resource in terms of appropriate equipment and dedicated personnel and underpins the proposed measures put forward. Inevitably, there will be operator errors or plant issues to attend and the high levels of maintenance, cleaning and sanitising regimes may not be undertaken stringently, which would lessen the effectiveness of the pest control regime.

Good housekeeping must also be implemented during the construction period when robust waste management controls are required to mitigate the risk of hundreds of contractors consuming and preparing food on site.

Managing waste volumes on site will be key to mitigating biosecurity risk and this primarily means maintaining low bunker levels as part of a formal bunker management strategy and also ensuring the tipping hall bays and inspection bays are cleared of material, cleaned and sanitised on a regular basis.

Maintaining negative pressure in the tipping hall and bunker hall is further reliant on the operator maintaining access doors in good working order, maintaining combustion fans and minimising unplanned plant downtime whilst managing bunker and waste volumes leading up to and during planned outages. Even implementing best practice maintenance protocols for combustion fans they will still on occasions trip i.e inverter high temp trip.



A robust and comprehensive site planned preventative maintenance strategy is vital to ensuring the plant operates reliably and delivers high levels of availability. Operating the plant with one boiler down cannot be guaranteed due to the requirements of the written scheme of examination and Original Equipment Manufacturer (OEM) maintenance requirements of common plant equipment. In addition, maintaining safe isolation for one boiler from two operating boilers is notoriously difficult and there is no guarantee that the design of ERF will ensure adequate isolation of high-pressure steam can be achieved between boilers when two boilers remain operational during the remaining boiler's outage

2.0 Introduction

SLR Consulting Ltd (SLR) has been commissioned by AB Agri Ltd (AB Agri) to undertake a technical review of the proposed North Lincolnshire Green Energy Park to provide expert opinion on the effectiveness of the design of the proposed facility and associated mitigations suggested by the Applicant relative to AB Agri's facility.

AB Agri operate a feed mill in Flixborough. The Applicant proposes to develop the North Lincolnshire Green Energy Park adjacent to this. The Park would incorporate a 600,000 tonnes per annum Refused Derived Fuel (RDF) Energy Recovery Facility (ERF).

SLR have extensive "hands on" experience in the operation and commissioning of ERF's and are ideally positioned to provide practical expert opinion on the day to day operation of an ERF and expand on best practice employed at the facilities to mitigate biosecurity risk.

This report has been principally authored by Marc Scourfield. Marc has over 20 year's industrial experience and has extensive operational and process engineering experience in Energy from Waste (EfW) and waste treatment technologies. He has implemented operational, engineering and environmental permit compliance improvements via upgrade of plant during his career.

Marc was a lead process engineer on WTI's (now Enfinium) construction and commissioning team for their ERF in Deeside. Prior to working for SLR, Marc was the Plant/Operations Manager for Viridor's Trident Park EfW facility in Cardiff and led the Operations & Maintenance function through commissioning and the 2 years operational warranty period. Both Enfinum and Viridor are leading operators of ERF infrastructure in the UK.

The author has also undertaken many technical reviews of ERF operation as part of technical due diligence requirements for the transaction of ERF infrastructure on behalf of financial institutions.

This review is informed by the information submitted by the Applicant for its Development Consent Order and Marc's experience in the operation and technical reviews of UK based ERF's.

Waste Delivery 3.0

The proposed development will process 600kt of RDF annually which according to their DCO submission will be delivered to site in shipping container, baled or sealed transport. The main operational deliveries to the ERF will be the RDF, which will be delivered by a mixture of road, rail, and river freight. The illustration below indicates the proximity of the proposed ERF to AB Agri and with the delivery of waste situated to the southeast of the AB Agri site and a rail siding that would require reinstatement further south (IX).

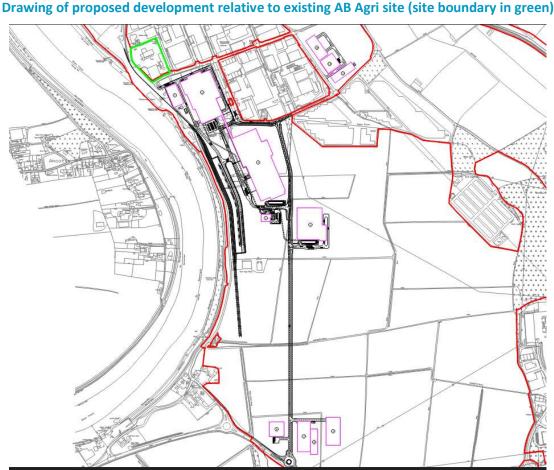


Figure 3-1

Whilst a split on delivery modes of transport isn't available it is likely that the applicant would seek the DCO to grant permission for all material to be delivered by highway only if required to provide full flexibility in sources of feedstock; this would be the worst case scenario for AB Agri.

The Overarching National Policy Statement for Energy (NPS EN1) confirms that energy recovery from residual waste has a lower GHG impact than landfill (paragraph 3.3.33). The National Policy Statement for Renewable Energy (NPS EN3) recognises the role of EfW generating stations in taking fuel that would otherwise be sent to landfill (NPS EN3 paragraph 2.5.9).

The ERF will take RDF that would otherwise be destined for landfill and therefore addresses both of these policy aims. However this material, whilst being subject to pre-processing prior to delivery, is unlikely to be baled material. Similar sized ERF's currently operating in the UK that take deliveries by road, rail and river take the material is loose. The Riverside ERF situated in London takes in similar volumes and the majority of the material (MSW) is delivered to site loose in sealed containers. Enfinum's 2 ERF's (Multifuel 1&2) situated in Yorkshire in



close proximity to the M1/M62 intersection accepted loose RDF by road and a shared rail and gantry offloading system.

Baling the material introduces additional cost and additional processing to wrap for transport and debale at the ERF. There is no detail of how the material would be debaled on delivery to the ERF and therefore it is assumed if the bales are stored in the bunker there will be a reliance on the gantry crane grab to debale prior to loading. This introduces additional risk to the facility in that bales that haven't been debaled appropriately can present a blockage risk in the loading chute of the plant which in turn can lead to the boiler coming offline if the blockage is severe enough.

Whilst the applicant's application references adhering to good practice as detailed in the RDF industry group code of practice, the document is primarily aimed at exporters of RDF. If RDF is being sourced within the UK to provide fuel to the plant it would be impractical to bale the material for transport unless material is being delivered to site by river, however as previously stated containerised material is already a proven method of delivery by water which can be ejected directly into the bunker.

If RDF is being delivered to site by road, then it is likely the material will either be delivered loose in walking floor trailers with solid canvas sheeting or sheeted tipper vehicles as illustrated below.



Bulk material is loaded via the roof of the trailer and then covered prior to being transported. At the delivery location, the rear doors are opened and the load is gradually moved out of the trailer's rear and onto the surrounding ground. The gradual movement of the load is made possible by the hydraulically controlled floor system's 'planks' performing alternating shifting movements. The trailer discharges the RDF directly into the bunker with an element of spillage when opening the doors initially and cleaning out remaining RDF before closing the trailer and leaving the tipping hall.

Delivery of RDF in bales as previously stated is unlikely due to the additional cost and the introduction of additional process stages. Upon delivery to site the bales will be on curtain side loading trailers that require a fork truck with a specific attachment to unload the bales. This introduces additional risk of the bales being damaged with additional handling and interaction in the tipping hall of unloading trailers with a fork truck unloading and transferred to the bunker. This doesn't represent best practice in that the aim is to ultimately limit the number of vehicles operating on the tipping hall from a safety perspective at one time and therefore eliminating the need to off-load a curtain sided trailer is recommended and priority should be given to RDF delivery trailers that discharge directly into the bunker.

There is ambiguity surrounding the traffic management on site in terms of the vehicle tracking and delivery vehicles utilising the plant road that surrounds the plant buildings compared to an entry/exit layout for the tipping hall with one approaching road with traffic moving in both directions and entry and exit for the tipping hall are side by side.

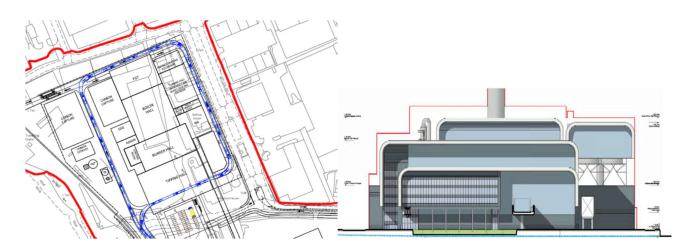
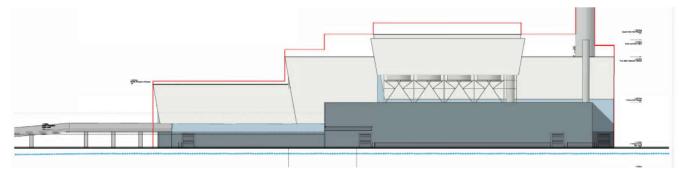


Figure 3-3 Traffic route around proposed ERF & Figure 3.4 Front elevation of proposed site

Figure 3-5 Side elevation of proposed site



In terms of fuel delivery, it is considered best practice to isolate the deliveries to the dedicated tipping hall only and not to travel the full circular of the site before entering the tipping hall. Fuel deliveries and associated vehicle movement should be segregated from the rest of the site to avoid the risk of the workforce interacting with vehicles delivering RDF that have yet to enter the tipping hall.

Whilst SLR appreciate the layout drawings thus far are only indicative the final design decision should consider minimising vehicle movement on site, and this will also eliminate the risk of vehicles laden with RDF circulating the site prior to entering the tipping hall and potentially spilling material. The final decision on traffic access will no doubt consider this aspect but SLR would expect the final design decision to exclude the proposed traffic circular above and design an efficiency pathway in and out of the tipping hall only.

Given the volume of material being delivered to site it is good practice to manage delivery times to avoid peaks during the day when many deliveries occur to avoid build up outside the tipping hall. With this being a merchant site processing RDF from commercial waste companies it is possible to stagger deliveries throughout the day to ensure a more consistent delivery profile is provided and not having to manage traffic build up at specific parts of the day.

Whilst staggering deliveries will avoid peaks it doesn't always happen as waste delivery contractors will invariably arrive at site at times more suited to their requirements as well as plant issues such as breakdowns will impact fuel delivery continuity. There is also the risk that vehicles will load up the previous night and arrive at the facility before delivery can commence so they can turn around the vehicle to deliver another load later in the day.

There also needs to be consideration for managing broken down vehicles which could be laden with material when they breakdown or develop hydraulic leaks outside the tipping hall. Vehicles that have delivered their fuel to the site must not be permitted to park up near the site for lunch breaks or for tachograph compliance. Fast food outlets that set up on industrial estates are a haven for vehicle drivers to park up for something to eat and this must also be prevented.

Summary

In SLR's experience it is inevitable material leaks will likely occur at all stages of delivery – e.g. access roads, whilst waiting, maneuvering, tipping and exiting the tipping hall. These materials are likely to be shredded paper and plastics which are potentially mixed with organic materials and food waste which are materials that are potentially contaminated by salmonella and attracts birds and rodents.

The fuel delivery movements to site must be minimal and limited to the tipping hall only. It is unlikely baled material will be delivered as this represents further work and cost as well as safety implications for offloading in the tipping hall.



4.0 Tipping Hall & Housekeeping

This section provides an insight into best practice regarding tipping hall operation and housekeeping practices to ensure the risk of vermin is managed.

Tipping hall design can vary between ERFs with some incorporating large tipping hall areas under cover which enable vehicles to complete turning circles before reversing into dedicated tipping bays. Other facilities have been designed with the turning area outside and the tipping hall is sized to accommodate a reversing vehicle only into dedicated bays with dedicated fast-acting doors for each lane.

Figure 4-1 multiple entry doors to tipping hall & Figure 4.2 Dual entry to tipping hall



Each design has its pros and cons from a capex and operability perspective but what is constant is the need for a robust traffic management plan for the site.

The Traffic management plan is designed to control vehicle deliveries to site efficiently and safely to ensure minimal environmental impact and maintaining quick vehicle turnaround. Entry in the tipping hall will be controlled by a traffic light system integrated with external induction loops and will co-ordinate what tipping bay is available based on number of vehicle tipping at one time and the activity of the overhead gantry crane.

This enables a smooth transition and fully automated process for entry into the tipping hall and disposal of RDF into the bunker. Entry is controlled by fast acting doors that open and close automatically when a vehicle drives on the external induction loop and conditions in the tipping hall allow entry. The fast acting door will close automatically once the entering vehicle has cleared the entry opening.

The fast acting doors are subject to heavy day to day loading with the opening and closing throughout the day and this does invariably lead to breakdowns that will impact deliveries and leaves the doors open. It is recommended that more than one entry point is included in the design with fast acting door is available to mitigate breakdowns.

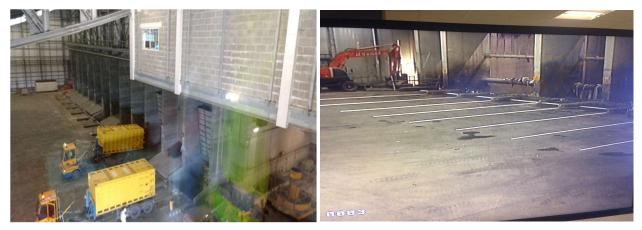
A robust service and maintenance programme with the OEM and appropriate spares stored onsite will underpin the performance of these fast acting doors and as discussed in a later section the function of the doors is also intrinsically linked with the ability to maintain negative pressure. It is also common for fast acting doors on the exit of the tipping hall by drivers who do not obey the traffic light system or depending on the vehicle the trailer cover is not in the closed position or a vehicle with a tipping function.

Outside of delivery hours when the fast acting doors are not required, they should remain closed and should also be protected by secondary external roller doors that can provide protection from the elements i.e., high winds which can also potentially damage fast acting doors



Tipping bays can either be open sections, operate doors on the tipping bays themselves in conjunction with tipping hall doors opening and closing. Other configurations that involve freight deliveries via road or rail can use dedicated containers that connect to a hydraulic tipping stage that lifts the container and ejects the RDF into the bunker.

Figure 4-3 Tipping hall with container tipper in each bay & Figure 4.4 Tipping hall with open delivery bays



The proposed layout of the ERF tipping hall has an entry and exit door situated side by side and is serviced by a dual lane ramp road leading up to the front of the building. There is also a suggestion of side entry and exit on traffic route illustrations. The applicant needs to finalise entry and exit points for the tipping hall to optimise vehicle movement as part of the traffic management plan

The tipping hall will be situated at the southern end of the main ERF building and provide a reception area for incoming RDF to the facility, delivered by road transport or by secondary handling vehicle (for example a telehandler) from the Wharf or railhead. Within the tipping hall, delivery vehicles transfer RDF directly to the RDF bunker.

The tipping hall will measure no greater than 87.5m by 60m with 10 dedicated tipping bays to the bunker with access either side. The areas either side of the tipping bays are generally reserved for a back loading area (material removed from the bunker) or a dedicated quarantine and inspection area.

The most important aspect of tipping hall operation following safety is housekeeping as this can have a significant impact on the site operation and the management of vermin and biosecurity. Whilst every endeavour throughout the day is made to tip the material in the bunker there will be spillage from each vehicle that accumulates throughout the day in the tipping bays. This has to be managed and cleaned regularly throughout the day with out of hours reserved for jet washing and sanitising the tipping bay areas. This also extends to areas in the tipping hall used for backloading non-compliant material and the dedicated inspection bay.

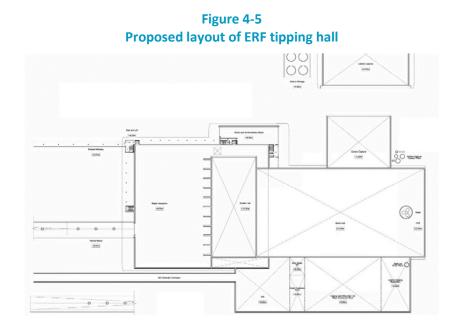
It is considered best practice to conduct regular, daily vehicle inspections to ensure the material delivered to site complies with the waste acceptance criteria for the site. This requires a dedicated resource to control vehicles identified for inspection, inspect the discharged material in the dedicated inspection bay and to ensure the bay is cleaned after the material is removed by either backloading into the vehicle if the material is non-conforming or into the bunker for processing.

Inspection campaigns can be random or supplier specific depending on the issue identified at the time and they send the required message to suppliers that fuel quality delivered to site is important and non-conforming material is unacceptable as it can potentially lead to emission issues with the plant or even cause damage to the plant or cause blockages which potentially impacts plant availability.

It is regarded as best practice to invest in the appropriate equipment for jet washing and sanitising the area along with utilising road sweepers regularly in the tipping hall and around the site. This can be done with an agreement



in place with a 3rd party company who provide the service, or the site can invest in a road sweeping vehicle that also incorporates jet washing equipment.



Whilst road sweepers and jet washing are sufficient during the summer periods further degreasing is required in the winter or during times of heavy rain as this can lead to a film building up on the tipping hall floor from incoming vehicles and spilt RDF. Unless this film is removed on a regular basis it will attract vermin and therefore it is considered best practice to utilise a caustic based traffic film remover (TFR) on a regular basis to degrease the tipping hall floor and maintain high levels of cleanliness. Regular litter picking and road sweeping is recommended externally and if required degreasing external roadways if there is a build-up on the site's internal road network.

Whilst wheel wash stations have been suggested for exiting the tipping hall for trailers it is recommended that this option isn't installed on the basis it could compound the issue of film build up on the tipping hall floor and lead to tracks leading out of the exit door that would require regular cleaning.

Vehicular cleanliness is ultimately the responsibility of the waste delivery contractor and not the operator. SLR would suggest the applicant engages with waste delivery companies as they are reliant on the operator ensuring regular cleaning of their vehicles is undertaken. There is an increased risk due to material build up in the trailer as residual waste as the trucks exit the tipping hall and the operator is again reliant on the waste delivery drivers cleaning their vehicles of residual material prior to exiting the tipping hall.



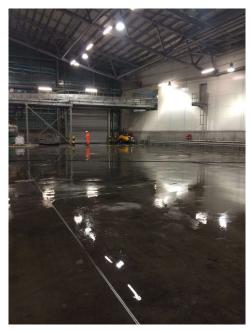


Figure 4-6 Cleaning and degreasing of ERF tipping hall

In conjunction with robust housekeeping strategy a comprehensive pest control plan needs to be implemented with adequate baiting infrastructure installed internally and externally to the tipping hall with regular visits to the site by pest control professionals. Additional services to consider mitigating any fly problem in the summer is to regularly fumigate "smoke bomb" the tipping hall and bunker area outside of delivery hours.

Birds are generally not a problem with ERF plants as the tipping operation is conducted indoors, however there is already a bird issue at the riverside that increases the biosecurity risk and any failure in housekeeping will attract them to a potential food source on site. This is probably more of an issue when the site is being built and whilst waste isn't being delivered. At the peak of construction there can be anywhere between 650-800 contractors on site. The waste management requirements during construction must be planned out as there will be catering services on site and therefore adequate storage, housekeeping and collection arrangements need to be in place to avoid attracting vermin and birds. It is recommended pest control professionals are engaged with (prior to construction) to install the required baiting infrastructure on site.

Summary

The risk to AB Agri with the tipping hall is housekeeping and the need to maintain high levels of cleanliness and sanitisation in the tipping hall daily. Tipping and inspection bays must be cleaned and sanitised and spillage throughout the day must be cleaned up. Regular fumigation of the tipping hall and bunker area is required as part of an overall pest control strategy to mitigate any issues associated with flies

Whilst the tipping hall housekeeping is the responsibility of the applicant during construction the principal contractor must have robust waste management protocols in place. There is a risk to AB Agri in terms of biosecurity due to several hundred contractors working on site and generating food waste from dedicated catering facilities or food they have prepared themselves.

There is an increased risk with residual material left in the vehicles leaving the tipping hall and the overall cleaning regime of waste delivery contractors as this is outside of the operator's control. Notwithstanding the required stringent monitoring, maintenance, cleaning and sanitation regimes inside and outside the tipping hall, in practice there will be RDF spillages outside for certain periods of time.



5.0 Bunker Management

This section considers the importance of bunker management for an ERF not only to ensure smooth operation of the plant but to mitigate biosecurity risks from vermin. The common misconception is that the RDF is delivered and just discharged into the bunker when in reality the bunker levels and profile are carefully managed to ensure material is stacked initially prior to mixing and homogenising the material and loading the boilers via high level loading chutes. On modern facilities this is broadly done automatically with gantry cranes that are programmed to operate within the confines of the bunker.

The most important aspect of bunker management is to always maintain a working trench running the width of the bunker under the tipping bays as illustrated below.



Figure 5-1 Bunker hall profile & Figure 5-2 Operational bunker

Maintaining a trench ensures deliveries can be made into the bunker continuously and the material is then cleared by the gantry crane and stacked accordingly. The illustration shows how the bunker can be managed in terms of material throughout the week and having enough stock to process through the weekend. The aim is to maintain bunker levels as low as possible throughout the week with incremental increases each day until the end of the week when there is enough volume for the weekend to maintain operations whilst deliveries have ceased.

Maintaining low levels also enables the plant to mitigate any short term breakdowns and continue to receive material as some waste contracts can include penalty clauses for stopping waste deliveries. These clauses tend to be associated with local authority waste contracts, however stopping waste deliveries can take time even with commercial waste contracts.

More importantly maintaining low levels of waste and a dedicated trench will ensure that any vermin in the bunker (in the event they are in delivery vehicles) cannot escape as material isn't bridging between the bunker waste and the incline of the tipping bay.

It is also worth noting that comprehensive fire detection and protection infrastructure is installed in the tipping hall and above the bunker. Infra-red cameras operate and are linked to fire cannons which activate on detection of a fire in the bunker which could be caused by smouldering loads being delivered or, a main cause of fire, waste lithium batteries. Maintaining low bunker levels underpins this approach to fire detection and protection with storing the minimum material required at all times.

Below is an operating bunker at an EfW that isn't following best practice and is allowing material to flow out of the bunker and onto the tipping hall floor which will enable any vermin in the bunker to escape.

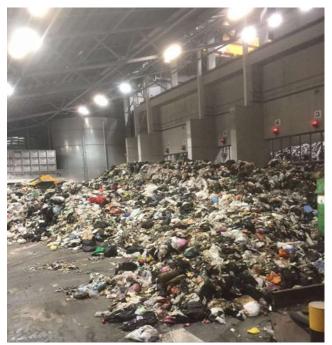


Figure 5-3 Poor bunker management

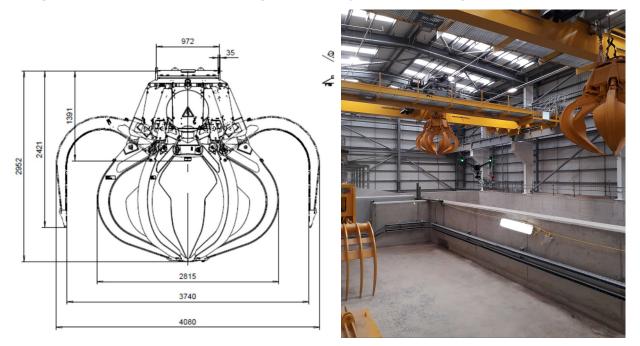
Whilst good operational practice dictates low bunker levels should be maintained at all times due to the geometry of the bunker and method of storing RDF there will be a proportional loss in capacity from the moment RDF is delivered and stored in the bunker. The initial reason of capacity loss is due to the gantry crane and how it is installed and ensuring it complies with the requirements of LOLER (The Lifting Operations and Lifting Equipment Regulations 1998).

The cranes are programmed so the bottom limit switch prohibits the grab from hitting the base of the bunker and this is required to prevent damage to the grabs as well as to the concrete structure of the bunker floor. Most waste cranes have both encoders on the hoist shaft, to allow the crane to measure and record the heights of the waste around the bunker, as well as Ultrasonic sensors on the grab which are used as a back-up to detect the distance of the waste from the grab. This enables the grab to enter the waste slower, again to prevent damage and tipping over of the grab, which is often overridden when operated in manual mode.

Gantry cranes can be set up with software and hardware lower stop encoder value (close grab tip) of 640mm and 440mm from the bunker floor and final hard stop of 400mm. These values may vary slightly between crane manufacturers but essentially the final hard stop of 400-500mm is required to avoid contact with the bunker floor whilst also to comply with LOLER ensuring the rope drum should have at least three wraps of the rope left on the drum at its lowest point.

This effectively means that 400-500mm of material is unattainable for the duration for the plant life as the crane will not be able to extract it from the bunker. In reality the material that will be difficult to extract can be from 2.5-2m above the bunker floor due to the material compacting in the bunker. The proposed depth of the bunker is 10m below the tipping hall floor which is a deep bunker and comparable to similar sized bunkers where any material under 2.5m from the bunker floor is difficult to extract.

Whilst the crane can extend to these depths and the software and hardware encoder limits can be overridden with the crane operated in manual the material has compacted so much that the bulk density of this material more than doubles and the grab struggles to extract the material due to being compacted.





Cranes that operate in ERF bunkers are subjected to harsh working environments operating 24/7 to manage the bunker levels, operate in parallel with RDF deliveries whilst in this instance loading 3 boilers operating at full load. The crane and grab attachments must be sized accordingly to ensure waste deliveries are managed and the 3 boilers are loaded with a degree of redundancy included in the design in the event a crane is down for maintenance or a breakdown. If the cranes are not available, then deliveries to site will be impacted with queues developing outside the tipping hall and bunker trenching becomes challenging to maintain as well as keeping up with boiler demand.

ERF cranes required regular cleaning, servicing and maintenance with regular replacement of wear parts, sufficient stock of replacement parts and cognisance of life cycle maintenance replacement. This doesn't consider the impact from operator error when operating the cranes as this would also need to be factored as the workforce become experienced with the plant.

The illustration above also includes the bunker loading chute area which also needs to be maintained from a housekeeping perspective. The cranes are relatively accurate when loading the chute, however spillage will occur on a regular basis and in particular when cranes need to be operated manually. This material needs to be cleaned up regularly and safely whilst negotiating the crane operating. Failure to keep this area clean will result in vermin being attracted to the spilt material and therefore this area also needs to be included in the overall pest control strategy for the site whilst regular cleaning and sanitising of the area also needs to progress regularly.

Summary

The risk to AB Agri is the site operational team not maintaining low bunker levels and ensuring a trench at the front of the bunker isn't maintained at all times as this will increase the risk of vermin escaping from the bunker. There will always be material in the bunker that cannot be extracted due to the crane set up and waste compacting in the bunker. The bunker loading level also needs to be included in the site pest control strategy and high levels of housekeeping must be maintained in this area.



Inevitably, there will be operator errors or attending to plant issues and the high levels of maintenance, cleaning and sanitising regimes may not be undertaken stringently, which would lessen the effectiveness of the pest control regime

6.0 Negative Pressure & Combustion fans

A common approach to controlling bioaerosols, odour, and air borne dust with waste management facilities is to maintain "negative pressure" in the enclosed area where the material is being stored and processed. The principle of maintaining negative pressure in the tipping hall and bunker hall area for ERF is typically and primarily reliant on the combustion air fans operating and therefore the boilers need to be operating for the fans to be in operation.

The general requirement is that air should be extracted from the target area at a rate which prevents any egress of fugitive emissions; when the doors are shut this means that the building is under a slight negative pressure, meaning that any leakage of air is into, and not out of, the building.

The combustion air fan configuration can be individual fans for providing primary/under fire air and secondary/over fire air or both can be serviced by a common fan or "total" air fan and with the use of dampers the proportion required for primary and secondary air can be provided. Both configurations draw air from the bunker and tipping hall areas through a filtration system and air heating system before injecting into the boiler under or above the grate.

The principle of negative pressure is also used on the boiler itself with the balance provided by the induced draft fan drawing slightly more air than the cumulative amount of primary and secondary air resulting in the boiler operating under negative pressure. This concept is the same with providing negative pressure for the tipping hall and bunker hall in that the combustion fans are drawing more air than the amount of air than enters the tipping hall which incorporates the operation of the fast-acting doors and any other air leaks into the hall.

It is generally accepted that good practice is to achieve a minimum of 2 air changes an hour for the tipping hall and bunker hall whilst maintaining negative pressure and therefore this needs to be maintained under all operating scenarios. The applicant has stated that only one boiler will be down at any one time which implies the required air changes can be achieved with 2 boilers operating. However, this position would consider only planned maintenance activities – unplanned or forced outages may prevent this being achieved.

It should also be noted that the combustion fans are not operating at fixed speeds and are influenced by conditions in the boiler, fuel quality and fouling of the fans themselves. In order to maintain negative pressure, the combustion fans must ensure sufficient air flow is being achieved whilst conditions in the boiler change i.e. if the grate bed thickness is too thin the primary air fan will decrease in flow rate to control oxygen levels in the boiler and if the bed thickness is too great primary air may increase or secondary air may compensate to mitigate carbon monoxide spikes due to oxygen levels. Ideally oxygen levels of between 5-6% are aimed to be maintained in the boiler.

Whilst the plant will benefit from a sophisticated combustion control system that will control air flow and fan loads throughout the boiler it is vital the fans are maintained regularly, and filters are cleaned regularly as part of a preventative maintenance schedule. The air intake for the primary fans is usually located above the loading chutes in the bunker hall and the grills are susceptible to fouling with material. Furthermore, filter cartridges are installed in the duct work leading from the primary air intake to the air pre-heater and then under fire zones under the grate and these also need to be cleaned on a regular basis to avoid fouling.

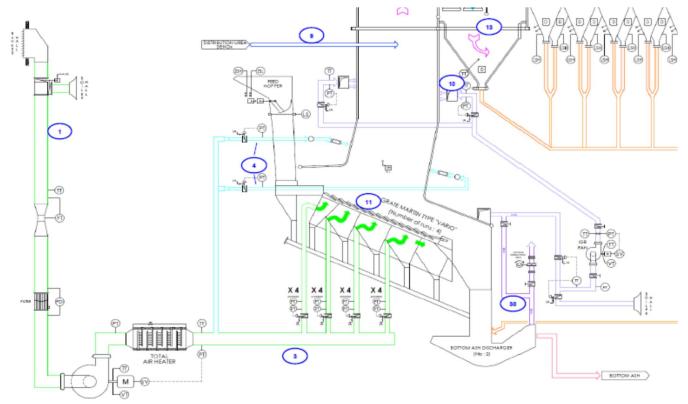
The main aspect of maintaining negative pressure is ensuring the combustion fans are operating optimally. The fast acting doors that provide access and egress from the tipping hall also need to be kept closed whilst not operating to contain odours, dust particles or bio-aerosols. If the doors remain open then this can result in over pressuring the tipping hall resulting in positive pressure conditions as too much air is being pulled into the area with doors remaining open compared to the flow from the combustion fans.

It should be noted that a common cause of complaints local to ERFs can be related to doors being left open or other factors that relate to a lack of containment of the waste storage and handling infrastructure.



Figure 6-1 Primary air intake in the bunker hall & Figure 6.2 Primary air intake filters

Figure 6-3 Combustion fan configuration for a boiler





Summary

AB Agri is at risk if the combustion fans on site are not maintained as part of a robust preventative maintenance programme. Boiler operation will also influence how the fans operate, however maintaining and ensuring the intake grills and filters are kept clean on a regular basis will underpin the fan's performance. The reality is whilst a robust preventative maintenance programme will mitigate fan breakdowns there will be occasions when the fans will trip and come offline i.e. inverter trip on high temperature or vibration trips

The fast-acting doors are an integral part of controlling biosecurity risk to AB Agri and it is essential they remain closed when material isn't being delivered to site and they must also be maintained regularly as they are subjected to heavy loading and doors breaking down must be minimised.

Fast acting doors in reality will fail or be left open and primary air combustion fans are subject to regular fouling and therefore negative pressure will not be achieved on occasions and this is further compounded when one or more boiler is not operating.



7.0 Planned Maintenance & downtime

This section details the requirements for planned maintenance for an ERF that requires the plant to come offline. Every ERF will need to comply with the requirements of The Pressure Systems Safety Regulations 2000 which mandates that any owner/operator of an ERF has a written scheme for the periodic examination, by a competent person, of the following parts of the system.

- all protective devices;
- every pressure vessel and every pipeline in which (in either case) a defect may give rise to danger; and
- those parts of the pipework in which a defect may give rise to danger.

The written scheme of examination is drawn up, or certified as being suitable, by a competent person i.e., the boiler inspector and they determine the inspection frequency and scope which can vary from each site. The written scheme of examination will essentially drive the plant outage strategy; however, operators will also consider maintenance requirements specified by equipment OEM that will also require an outage or plant to come offline.

ERF operator's outage strategy can vary with some operators preferring a "mini" outage of 5 -6 days per line in the springtime with "major" outage of 12-14 days per line during the summer. Other operators prefer one outage a year which will be 12-14 days per line and depending on how many lines the plant may have the outages are staggered with a 5-6 day overlap to capture common plant.

Maintenance outages require thorough planning several months beforehand to ensure all scopes of work required is agreed. Understanding any interaction of a contractor's work is important and how appropriate controls can be initiated i.e., boiler cleaning, grate maintenance and scaffolding activities interacting with activities such as grit blasting, Non-Destructive Testing (NDT) x-ray, Inconel overlay welding or even boiler hydraulic testing. It is recommended that combustion fans are serviced, inspected and maintained during outages and underpinned by conditioning monitoring throughout the year.



Figure 7-1 Furnace section of a boiler requiring scaffolding

CDM regulations are applicable to outages, and this is based on the number and duration of contractors on site. Controlling contractors on site is a fundamental part of outage management and managing their environmental impact whilst on site is a fundamental requirement of plant outages.

The applicant has confirmed the new ERF will consist of 3 lines and the plant will only have one boiler off at one time, however there will be a requirement at some point for all 3 lines to come offline to progress common plant inspection requirements detailed in the written scheme of examination for the deaerator, condensate preheaters as well as maintenance requirements for the Turbine. This in effect means that negative pressure cannot be maintained when more than one boiler is offline.

Turbine maintenance programmes will vary but generally it involves a mini outage at years 4 and 8 and a major outage at 12yrs with biennial borescopic inspections in between outages to monitor blade condition. A major Turbine outage will be >30 days as it involves removing the casing to inspect the rotor, NDT of blades, overhaul of valves and actuators and alignment checks.



The potential for grid outages mandated by the DNO (distribution network operator) will be influenced by the age of the surrounding network and any upgrading requirements. This will also result in the plant coming offline as the plant could maintain island mode which is the plant self-generating enough energy to operate the plant, however this is a short term solution that can run the plant for 4-5 hours before coming offline. DNO grid outages programming rarely give long term notice with only the year's planned maintenance available to operators at the beginning of each year.

Eventually boiler outages will need to include the change out of a heat exchanger like superheater exchanger bundles after 10 years which could extend the duration of a boiler outage. The major challenge of ensuring a boiler can progress its outage whilst the other 2 boiler lines continue to operate is isolating the High Pressure (HP) steam line from one boiler to the other to prevent back-feeding of steam to the superheater that is not operating. Unless a safe isolation can be achieved on the HP steam lines via boiler stop vales then all the boilers would need to come offline. This is a design issue that needs to incorporate a double block and bleed approach to ensure a safe isolation can be made on boiler steam line.



Summary

The risk to AB Agri is more than one boiler not operating at one time and compromising the site's ability to maintain the required negative pressure. Whilst it is planned to only have one boiler down at one time this cannot be guaranteed as it will be dictated by the written scheme of examination and maintenance requirements of common plant on site. This will result in more than one if not all the boilers being off meaning negative pressure cannot be maintained.

In addition, maintaining safe isolation for one boiler from two operating boilers is notoriously difficult and there is no guarantee that the design of ERF will ensure adequate isolation of high-pressure steam can be achieved between boilers when two boilers remain operational during the remaining boiler's outage.



8.0 Commissioning & unplanned downtime

The previous section detailed when the plant will need to come offline to conducted planned intrusive maintenance in line with OEM recommendations and the written scheme of examination. The plant will also experience occasions when the plant or boilers come offline for breakdown or unplanned maintenance during the commissioning period and when the plant is taken over and operated commercially.

8.1.1. Planned Preventative Maintenance

Overall, the appropriate and effective targeting and implementation of preventative maintenance (PM) can be seen as a major factor in reducing mechanical and service failures. Appropriate targeting of PM is itself achieved through the implementation of a regime (intervention actions and inspection frequencies, etc) that combines fundamental plant design good practice (suited to use) to take due account of:

- OEM maintenance recommendations what to do & when;
- Legislative requirements and guidance;
- Site specific experience e.g., what is seen in situ; and
- Sector wide experience e.g., from events noted in this work or at other relevant sites.

The success or otherwise of PM schemes is eventually seen in the number and severity of incidents which arise, and the reliability of operations achieved. Lower incidence frequency and severity being indicative of good PM practice. In achieving better overall reliability (lower incident occurrence frequency and reduced severity) there is also a "trade off" between investment in design and reliance upon maintenance.

Similar levels of performance may therefore be targeted through increasing capital expenditure (plant and equipment design investment) or with lower capital investment combined with greater O&M attention. A poor level of performance that cannot be addressed with good PM & O&M investment may therefore lead to a conclusion that design change and capital investment is required.

8.1.2. Unplanned breakdown

The EPC contractor will only guarantee the boiler operating for 8000 hours annually which implies the boilers will not be operating at times during the year for planned or unpanned stoppages. In SLR's experience the first 2 years of operating an Erf are challenging with warranty and reliability issues being addressed the plant availability is unlikely to achieve 8000 operating hours in the year and only after this initial period of teething problems the plant is reliability achieving operating hours in line with the performance guarantee.

Examples of breakdown events that can bring a boiler offline are high temperature inverter trips on combustion fans that usually require a simple re-set. Boiler tube leaks are common events with ERF boilers, and they can happen at any time, however this can be mitigated to an extent with comprehensive boiler mapping with NDT in outages to monitor tube thickness. Boiler tube leaks usually result in a 4-5 day downtime event to replace failed boiler tubes and x-ray welds before bringing the boiler back online. Contributory factors to boiler leaks are waste composition (high chlorine) and fouling of the boiler with operational experience playing an important role in mitigating these contributory factors.

Other minor issues that can lead to boiler trips can be mitigated as previously stated with robust maintenance and operational experience such as fan bearing high temperature trips, boiler level trips, FW pump trips (pressure or vibration), major equipment blockages and compressor trips to name a few.

Whilst this section doesn't list all the types of unplanned trips and breakdowns it is worth considering that the plant will experience these events during commissioning and the first 2 years of operation (warranty period) as its quite common for ERFs to experience teething problems when commissioned along with factoring in human error whilst the operation & maintenance teams become experienced with the plant.

Summary

The risk to AB Agri of unplanned downtime is with the best endeavours of mitigating unplanned outages with robust maintenance the reality is all ERFs in their initial operational stage will suffer from unplanned outages that will result in one or even all the boilers coming offline, affecting the ability to maintain negative pressure within the tipping hall.

The reality is within the first 2 years of operation there will be teething issues which are addressed by the defect and warranty period for the plant and this results in the plant not achieving 8000 operating hours for the year. Admittedly each plant is different, however in SLR's experience all ERF's will have teething problems

9.0 Key findings summary

The main issue identified is the sites ability to maintain negative pressure is compromised by doors being left open or damaged and the combustion fans operating efficiently. This is further compounded by the plant to operating with more than one boiler offline.

There will invariably be material spillage outside of the tipping hall from vehicles arriving and leaving the site and therefore maintaining high levels of housekeeping at all times, ensuring the plant is maintained and managing bunker levels all underpin the increased risk to biosecurity from spillages and attracting vermin and birds.

Whilst the applicant has detailed the mitigation, they will undertake there must be due cognisance that from the point of site development there is an increased biosecurity risk with hundreds of contractors working at its peak all of whom will generate waste including food waste.

Additionally, from the point of commissioning and commercial operation there is reliance on waste contractors loading their vehicles appropriately with material and maintaining a fleet of vehicles that are cleaned and maintained regularly. Delivery by river and rail are options being considered, however the worst case scenario that needs to be considered is the majority of fuel being delivered by road.

In conjunction with pest control mitigation the operator manage deliveries and waste levels on site to minimise the impact of RDF being stored especially in the event of plant breakdowns or maintenance outages.



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